

## Presentation Q2 2017

14th July 2017



## Second Quarter 2017 financial highlights

- Quarterly dividend increased to USD 0.1875 per share
  - Increase of 0.25 cents vs. Q1
  - 5% increase annualized
  - USD 0.75 per share annualized
  - Dividend yield of 9.3% p.a.
  - 15<sup>th</sup> consecutive quarterly dividend increase
- EBITDA was USD 74.3m vs. USD 71.2m in Q1
  - EBITDA adjusted for finance lease effects was USD 83.1m vs. USD 79.1m in Q1
- Net profit after tax was USD 30.6m vs. USD 36.8m in Q1
  - E.o. gain of USD 5.7m in Q1 related to refinancing of bonds in AMSC
- Adjusted net profit was USD 33.5m vs. USD 33.4m in Q1





### Recent events

- Investment in two PSVs with long term charter to Aker BP ASA
- Investment in one Suezmax tanker with long-term charter
- Navig8 Product Tankers, the counterparty for 4 LR2 product Tankers, is in the process of merging with Scorpio Tankers
- Charter contract for the Lewek Connector extended until 1st
  September with up to 2 months extension options
- Successful delivery of four vessels at the end of Q2 2017
- Ocean Yield shares approved to trade on OTCQX in the US
  - Allows US investors to trade Ocean Yield shares in USD



# Acquisition of two vessels with long term charters to Aker BP ASA



#### **Transaction details**

Total purchase price USD 105.3 million

Total bank loan USD 65.0 million

Charter type Bareboat charter

Charter expiry Sep/Dec 2029

Charter rate USD 17,253 per day per vessel

Charter EBITDA USD 12.6 million p.a.

Charterer Aker BP ASA

### **Vessel details**

Vessel "NS Orla" & "NS Frayja"

Vessel type Platform Supply Vessel (PSV)

Built Sep/Dec 2014

Ship Yard Hyundai Mipo Dockyards, Korea



# Acquisition of suezmax crude tanker with 14 😂 years charter



#### **Transaction details**

Purchase price USD 54 million

Seller's credit USD 7 million

Net purchase price USD 47 million

Charter duration 14 years

Charter type Hell & high water bareboat

Charterer Okeanis Marine Holdings SA.

Owner The Alafouzos family

#### **Vessel details**

Vessel name "Poliegos"

Vessel type Suezmax Crude Tanker

Vessel size 158,000 dwt

Built January 2017

Ship Yard Sungdong Shipbuilding and M.E., Korea





## Update on Dhirubhai-1

- Production uptime of 99.8% in Q2 2017
- Firm contract until Sep'18. Purchase option at the end of the charter contract at USD 255m.
- Reliance and BP to expand production on the KG-D6 block
  - Intend to develop three additional fields on the KG-D6 block
    - Contracts for development of R-Series to be awarded
    - Field development plans on the Satellite and MJ fields expected to be submitted by end of 2017
    - FEED study for the development of the MJ field with a FPSO solution expected to be completed in H2'17. Dhirubhai-1 is a candidate for this field.
  - Total new investments of about USD 6 billion
  - New developments expected to bring about 30-35m cbm per day of new gas phased over 2020-22



# Proposed changes to the Norwegian tonnage tax regime

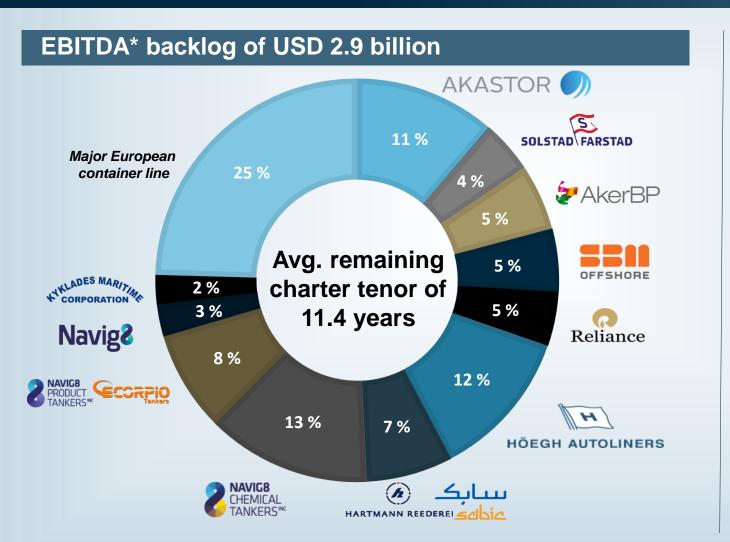


- Norwegian Tonnage Tax regime
  - The Norwegian ministry of Finance has notified ESA of a continuation of the regime for an additional 10 years
  - Restrictions on the use of bareboat charter contracts proposed
  - Current regime extended until YE '17 while discussions with ESA are ongoing
- How can Ocean Yield adapt
  - Future investments on time-charter basis and amend existing contracts to time-charter
  - Set up a permanent establishment outside Norway for vessels with bareboat contracts





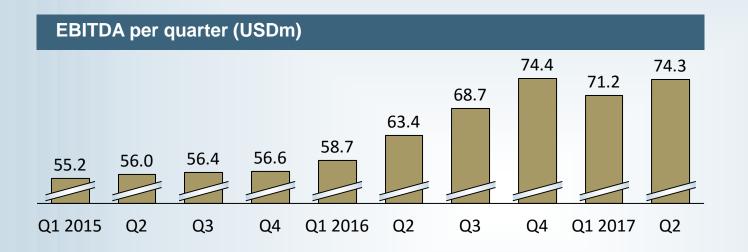
## Charter backlog by client end of Q2 2017







## Quarterly EBITDA and net profit

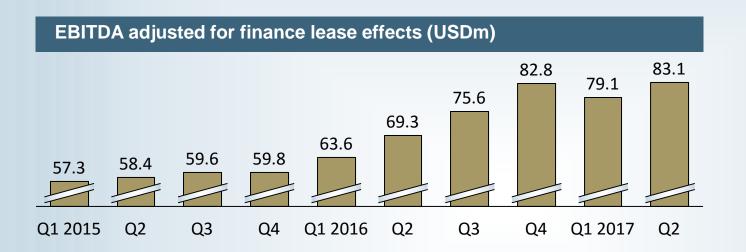








## Adjusted EBITDA and net profit

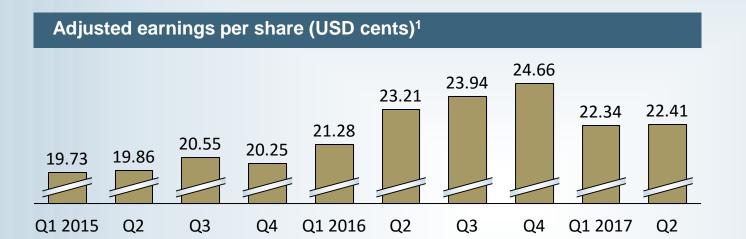


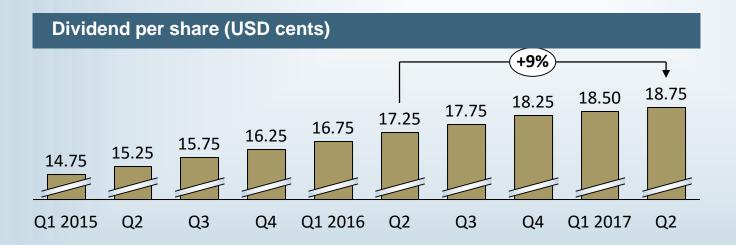




# Growth in cash dividends for 15 consecutive quarters







### **Dividend yield**

 $9.3\%^{2}$  p.a.

## Pay-out ratio on adjusted Q2 EPS

84%

## Adjusted earnings yield

11.1%<sup>2</sup> p.a.

<sup>1</sup>See Q2 2017 Financial Report Note 18 <sup>2</sup>Per 13.7.2017, Q2 2017 DPS annualized, share price of NOK 66.50, NOK/USD of 8.3.



## Profit & loss

Income statement		
	Q1	Q2
Amounts in USD million	2017	2017
Operating revenues	57.2	59.5
Finance lease revenue	16.1	16.2
Income from investments in associates	5.3	6.5
Total revenues and other income	78.6	82.2
Vessel operating expenses	(4.2)	(5.1)
Wages and other personnel expenses	(1.8)	(1.4)
Other operating expenses	(1.4)	(1.4)
EBITDA	71.2	74.3
Depreciation and amortization	(24.5)	(24.8)
Impairment charges and other non recurring items	-	-
Operating profit	46.8	49.5
Financial income	9.2	1.4
Financial expenses	(17.0)	(17.3)
Foreign exchange gains/losses	(0.6)	(5.4)
Mark to market of derivatives	2.1	6.2
Net financial items	(6.2)	(15.2)
Net profit before tax	40.5	34.4
Tax payable	(0.0)	(0.0)
Change in deferred tax	(3.7)	(3.7)
Income tax expense	(3.7)	(3.7)
Net profit after tax	36.8	30.6
Non-controlling interests	0.4	0.3
Equity holders of the parent	36.4	30.4
Earnings per share (USD)	0.25	0.20

#### **Comments**

#### Revenues

 Delivery of 4 vessels during Q2 in addition to full quarter earnings for 2 container vessels delivered in Q1

#### Vessel opex

 Increase mainly related to replacement of a gas turbine generator according with scheduled normal maintenance.

#### **Financials**

- Financial income in Q1 includes gain of USD 5.7m related to AMSC bonds
- Financial expenses includes USD 0.4m of non-cash interest related to build-up of potential de-mobilization expense

#### Deferred tax expense

 Change in deferred tax is offset against deferred tax asset on balance sheet



## Adjusted net profit

Adjustments		
Amounts in USD million	Q1 2017	Q2 2017
Net profit	36.8	30.6
- Impairment charges	-	-
- Gain on AMSC bonds	(5.7)	-
- Cancellations/repayment of loans	0.1	-
- Foreign exchange gains/losses	0.6	5.4
- Mark to market of derivatives	(2.1)	(6.2)
- Tax payable	-	-
- Changes in deferred tax, net	3.7	3.7
Adjusted net profit	33.4	33.5

#### Comments

- Mainly related to bond and bank loans in NOK
- USD/NOK cross currency and interest rate swaps
- Non-cash and offset against deferred tax assets on balance sheet



Q1

2017

813.5 11.3

824.8

1,256.7

45.6

24.1

28.9

1,355.3

106.2

41.3

17.3

164.8

1,520.1

2,344.9

35.2 %

Q2

**2017** 812.2

11.6

823.8

1,456.3

41.0

20.0

29.3

98.6

39.1

15.4

153.1

1,699.7

2,523.5

32.6 %

1,546.7

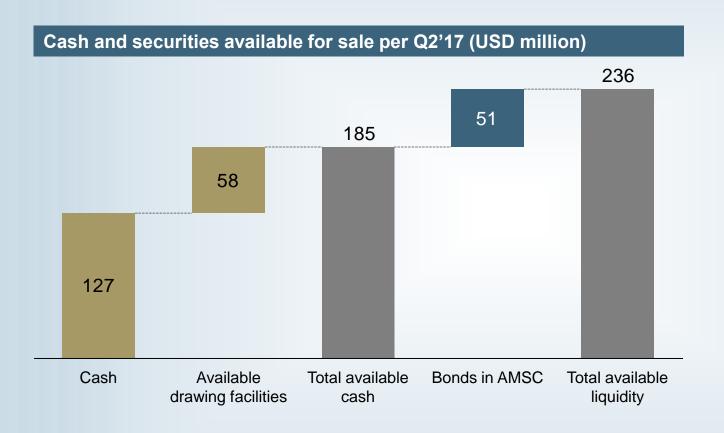
## Balance sheet

			Equity ratio
Total assets	2,344.9	2,523.5	Total equity and liabilities
Total current assets	119.4	153.8	Total liabilities
Cash and cash equivalents	96.1	126.8	Total current liabilities
Trade- and other interest-free receivables	23.3	27.0	Trade and other payables
			Mark to market of derivatives
Total non-current assets	2,225.5	2,369.7	Interest-bearing short term debt
Deferred tax assets	16.7	13.2	Total non-current liabilities
Shares in Solstad Farstad ASA	12.5	10.1	Field abandonment provision
Other non-current assets	1.5	1.6	Mark to market of derivatives
Restricted cash deposits	23.3	2.3	Mob-fee, advances and other
Investments in AMSC Bonds	50.7	50.8	Interest-bearing debt
Finance lease receivables and related	695.9	735.0	
Investments in associates	186.6	185.8	Total equity
Vessels and equipment	1,228.6	1,361.1	Non-controlling interests*
Goodwill	9.8	9.8	Equity to holders of the parent
ASSETS (USD million)	2017	2017	EQUITY AND LIABILITIES (USD r
	Q1	Q2	

*Non-controlling	interest of II	SD 116m	illion relates	to the ves	SAL SRM I	netallar

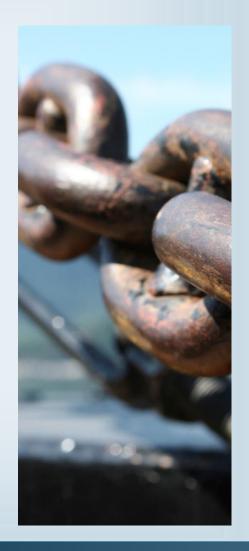


## Strong liquidity position



### Comments

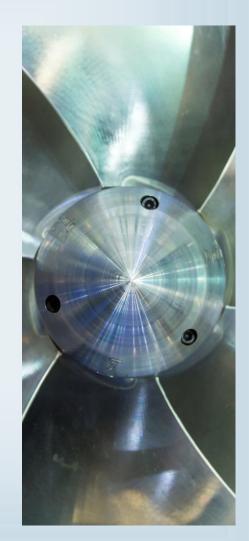
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## Outlook

- New investments
  - A strong balance sheet and available liquidity of USD 236 million gives substantial investment capacity
  - Low asset values should make 2017/2018 an attractive timing for new investments
- Q3 2017 earnings will have positive contribution from four vessels delivered at the end of Q2
- Expects to continue to pay attractive and increasing quarterly dividends, however at a conservative growth rate













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