



Q1 2019 PRESENTATION

8th May 2019

Q1 2019 FINANCIAL HIGHLIGHTS



Declared Q1 2019 dividend of USD 0.1910 per share

- USD 0.764 per share annualized
- Dividend yield of 10.3% p.a.
- Declared cash dividends for 23 consecutive quarters
- EBITDA was USD 51.9m vs. Q4 of USD 35.5m
 - EBITDA adjusted for finance leases was USD 67.8m vs. USD 51.3m in Q4
 - Very limited revenues from Dhirubhai-1, Connector and Far Senator/Far Statesman in Q1
- Net profit after tax was USD 8.4m vs. USD -49.9m in Q4
 - Adjusted net profit was USD 8.4m vs. USD 12.5m in Q4
 - Negative contribution of USD 11.8m from *Dhirubhai-1/Connector* in Q1



RECENT EVENTS



Dhirubhai-1

- Reached final agreement with former charterer
- Extension of option agreement with Aker Energy
- Short-term charters for the vessel Connector
- Investments and deliveries
 - Acquisition and delivery of one modern suezmax tanker
 - Acquisition of two modern ultramax dry bulk vessels
 - Delivery of the first in a series of four VLCC newbuildings



INVESTMENT IN TWO ULTRAMAX DRY BULK VESSELS WITH LONG-TERM CHARTERS



TRANSACTION DETAILS

Net purchase price Total of USD 42.0m / USD 21.0m per vessel

Charter 11 years bareboat

Purchase options Several purchase options during the charter

Scrubber financing USD 3.0m / USD 1.5m per vessel in early 2020

VESSEL DETAILS

Vessel type Ultramax dry bulk carriers

Size **64,000 dwt**

Built 2017

CHARTERER

Charterer Scorpio Bulkers

Listing New York Stock Exchange

Ticker: SALT

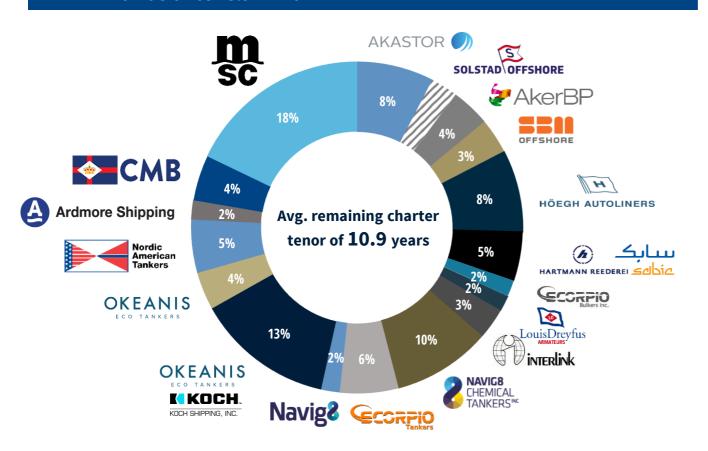
Fleet 57 vessels



CHARTER BACKLOG



EBITDA¹ BACKLOG OF USD 3.5 BILLION



FLEET ²		
	Tankers	25
	Container vessels	s 10
# KW	Dry-bulk	9
F	Oil-service	7
	Car carriers	6
Acabilla in the	Gas carriers	2
	FPSO	1
	Total	60
	Average age	3.6 yr

DHIRUBHAI-1



Agreement reached with former charterer

- Final cash payment of USD 25.4m
 - USD 23.7m was received in Q1 2019
 - USD 1.7m expected to be received in Q2 2019
- FPSO successfully re-exported to Sri Lanka and is preparing for new employment
- Remaining demobilization activities in India expected to be performed during H2 2019

Aker Energy secured option for long-term charter

- Option for a long-term bareboat of the FPSO extended until 30th May 2019 against additional compensation
- The option period may be further extended



CONNECTOR / FAR SENATOR & FAR STATESMAN



Connector

- Very limited revenues in Q1
- Commenced a short-term time-charter for subsea work in the North Sea on 20th March 2019
- Immediately entered into a new time-charter for subsea installation and cable repair for a period of 28 days plus options. Firm contract runs until 26th May with extension options until mid-June
- Focusing on short-term contracts in anticipation of a stronger market

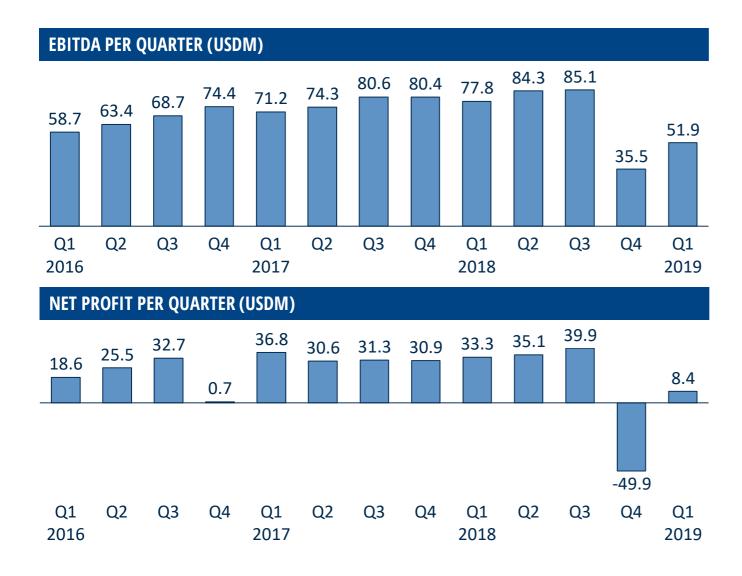
FAR Senator & FAR Statesman

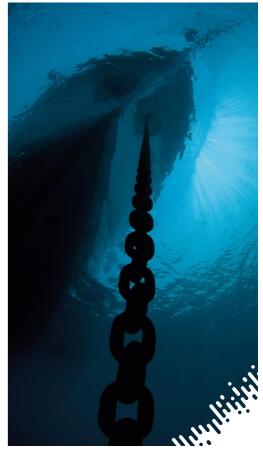
- Agreed to a standstill of charter payments until 20th June
- No cash revenue has been recognized for the two AHTS vessels in Q1 2019
- If cash in relevant Solstad Offshore subsidiary exceeds NOK 300m, excess amount will be used for settlement of the delayed payments on a pro-rata basis



QUARTERLY FINANCIAL HIGHLIGHTS

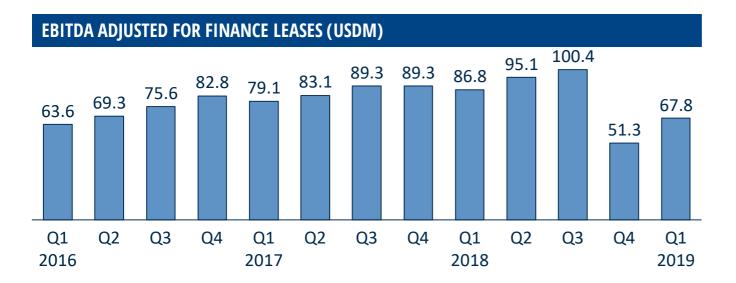






ADJUSTED EBITDA AND NET PROFIT



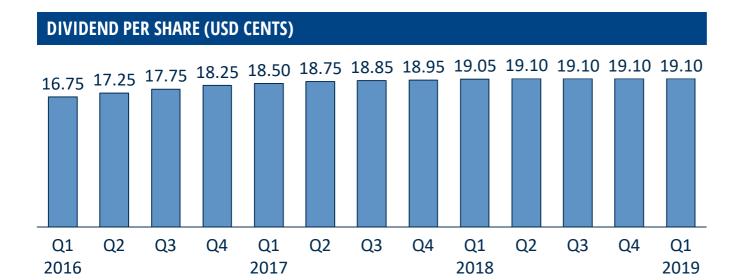






CASH DIVIDENDS FOR 23 CONSECUTIVE QUARTERS





DIVIDEND YIELD

10.3%¹ p.a.

Per 7.05.2019, Q1 2019 DPS annualized, share price of NOK 64.7, NOK/USD of 8.75



INCOME STATEMENT



INCOME STATEMENT		
	Q4	Q
Amounts in USD million	2018	201
Operating revenues	34.0	26.0
Finance lease revenue	24.4	24.9
Income from investments in associates	5.8	5.7
Other revenue	-	1.8
Total revenues and other income	64.2	58.4
Vessel operating expenses	(4.2)	(1.8
Wages and other personnel expenses	(1.9)	(2.6
Other operating expenses	(3.1)	(1.8
Write down on trade receivables	(19.5)	(0.4
EBITDA	35.5	51.9
Depreciation and amortization	(19.2)	(19.3
Impairment charges and other non recurring items	(32.2)	-
Operating profit	(15.9)	32.6
Financial income	0.4	0.6
Financial expenses	(23.4)	(24.6
Foreign exchange gains/losses	18.1	(3.5
Change in fair value of financial instruments	(30.0)	3.9
Net profit before tax	(50.8)	9.1
Tax payable	(0.2)	(0.6
Change in deferred tax	1.1	0.0
Net profit after tax	(49.9)	8.4
Non-controlling interests	0.2	0.2
Equity holders of the parent	(50.1)	8.3
Earnings per share (USD)	(0.31)	0.05



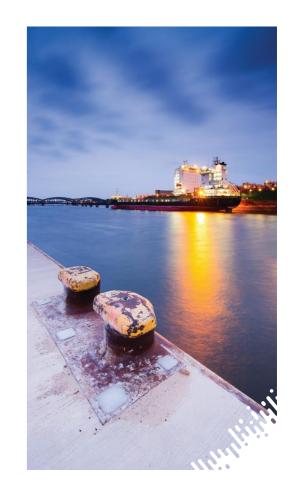
ADJUSTED NET PROFIT



ADJ	USTM	IENTS

Q4 2018	Q1 2019	
-49.9	8.4	
19.5		
9.8		
9.1		
13.4		
	0.4	
-18.1	3.5	• Bond and bank loans in
30.0	-3.9	
-1.1	-0.0	
12.5	8.4	
	2018 -49.9 19.5 9.8 9.1 13.4 -18.1 30.0 -1.1	2018 2019 -49.9 8.4 19.5 9.8 9.1 13.4 -18.1 3.5 30.0 -3.9 -1.1 -0.0

in NOK



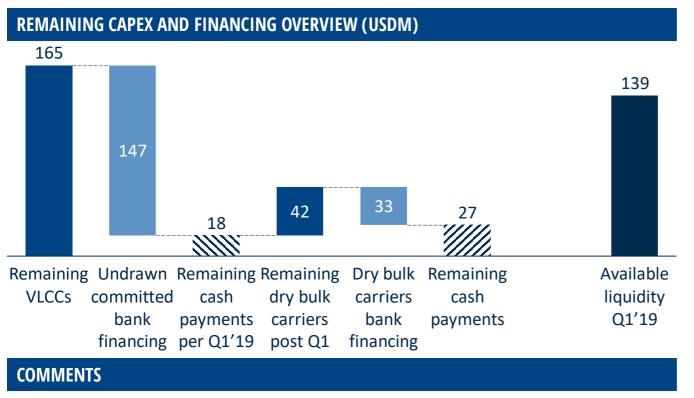
BALANCE SHEET



BALANCE SHEET					
	Q4	Q1		Q4	Q1
Amounts in USD million	2018	2019		2018	2019
ASSETS			EQUITY AND LIABILITIES		
			Equity to holders of the parent	845.7	818.6
Vessels and equipment	1,195.6	1,178.6	Non-controlling interests	0.0	12.4
Investments in associates	191.9	187.4	Total equity	845.7	831.0
Finance lease receivables	1,171.8	1,246.7			
Restricted cash deposits	16.1	17.3	Interest-bearing debt	1,572.0	1,636.2
Other non-current assets	1.8	1.8	Mob fee, advances and deferred rev.	12.2	9.4
Shares in Solstad Offshore ASA	1.7	1.6	Fair value of derivatives	26.7	24.8
Total non-current assets	2,579.0	2,633.4	Finance lease liabilities	0.0	1.3
			Total non-current liabilities	1,610.9	1,671.8
			Interest-bearing short term debt	190.9	193.7
			Fair value of derivatives	16.0	13.8
			Field abandonment provision	25.7	15.6
Trade- and other receivables	37.6	8.1	Trade and other payables	37.3	21.5
Cash and cash equivalents	110.0	105.8	Total current liabilities	269.9	244.5
Total current assets	147.6	113.9	Total liabilities	1,880.8	1,916.3
Total assets	2,726.6	2,747.4	Total equity and liabilities	2,726.6	2,747.4
			Equity ratio	31.0 %	30.2 %

FINANCING OVERVIEW PER Q1'19 ADJUSTED FOR DRY BULK TRANSACTION





- Remaining obligations per Q1 2019 relates to four VLCCs. The company has already paid USD 132m related to the VLCCs under construction.
- Total available liquidity of USD 139m per Q1 2019 (Unrestricted cash of USD 106m in addition to available drawing facilities of USD 33m).
- Investment and delivery of two ultramax dry bulk carriers after quarter end of a total of USD 42m. The transaction is expected to be financed by a USD 33m bank facility.



OUTLOOK



- Strong focus on the redeployment of the FPSO Dhirubhai-1
- Continues to see attractive investment opportunities across several segments
- Based on the opportunity for a long-term contract on the FPSO,
 Ocean Yield intends to continue its policy of paying attractive
 quarterly dividends to its shareholders







INVESTOR RELATIONS

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