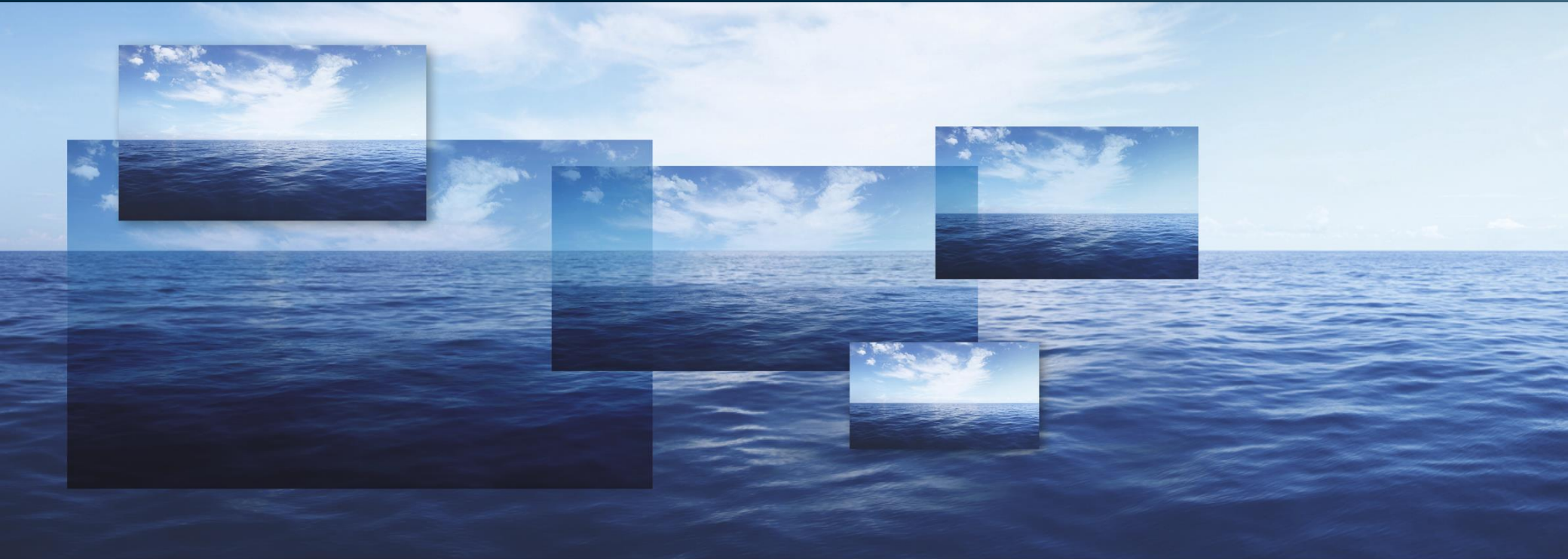




OCEAN YIELD



Presentation Q1 2016

10th May 2016

First Quarter 2016 financial highlights

- Quarterly dividend increased to USD 0.1675 per share
 - Increase of 0.5 cents versus Q4'15, equal to 14% increase annualized
 - USD 0.67 per share annualized, representing a dividend yield of 10.3% p.a.
- EBITDA was USD 58.7m, compared with USD 56.6m in Q4'15
- EBIT was USD 34.4m compared with USD 3.9m in Q4'15
- Net profit after tax was USD 18.6m, compared with USD 28.3m in Q4'15
- Net profit after tax adjusted for non-recurring items, FX, m-t-m of derivatives and change in deferred tax was USD 29.0m, compared with USD 27.6m in Q4'15



Recent events

- Delivery of four newbuildings with long term charter
- Financing of the three Liquefied Ethylene Gas Carriers
- FPSO Dhirubhai-1
 - Steady production with 100% utilization
 - New gas pricing regime in India
 - Increased loan facility



Expected delivery schedule newbuildings and modification

Project	Vessel	Type	Exp. delivery
Navig8 Product Tankers	Navig8 Symphony	LR2 110,000 dwt	<i>Delivered February 2016</i>
Höegh Autoliners	Höegh Tracer	PCTC 8,500 CEU	<i>Delivered March 2016</i>
Navig8 Product Tankers	Navig8 Sanctity	LR2 110,000 dwt	<i>Delivered March 2016</i>
Navig8 Chemical Tankers	Navig8 Turquoise	Chemical carrier, MR	<i>Delivered April 2016</i>
Navig8 Product Tankers	Navig8 Steadfast	LR2 110,000 dwt	May 2016
Höegh Autoliners	Höegh Trapper	PCTC 8,500 CEU	June 2016
Akastor / AKOFS Offshore	Aker Wayfarer	Modification	June 2016
Navig8 Chemical Tankers	Navig8 Topaz	Chemical carrier, MR	July 2016
Navig8 Product Tankers	Navig8 Supreme	LR2 110,000 dwt	July 2016
Navig8 Chemical Tankers	Navig8 Tourmaline	Chemical carrier, MR	August 2016
Navig8 Chemical Tankers	Navig8 Tanzanite	Chemical carrier, MR	September 2016
Hartmann	S1035	LEG	Q4 2016
Hartmann	S1034	LEG	Q1 2017
Hartmann	S1036	LEG	Q1 2017



Long term financing of ethylene gas carriers

- Received commitment letter for a USD 202.5m credit facility for financing of the three Liquefied Ethylene Gas Carriers.
- Subject to agreement on final documentation.
- Key terms
 - Loan amount: USD 67.5m per vessel
 - Contract price: USD 81.0m per vessel
 - Tenor: 10 year
 - Repayment: Annuity profile
 - Balloon: USD 22.5m
 - Lenders:



FPSO Dhirubhai-1

- Another quarter with steady production with operational utilization of 100% in Q1 2016
- New price regime in India for undeveloped deep-water gas discoveries to stimulate increased investments
 - Gas from new fields will be priced based on a formula linked to the average cost of naphtha, fuel oil and LNG
 - Based on current reference prices, price of gas from new fields likely to be about USD 6.5 per MMBTU compared with current price of USD 3.5 per MMBTU
 - Already seeing increased activity by oil companies in India as a result
- Agreed with DNB to increase the loan facility with another USD 17.3m for general corporate purposes. The facility was undrawn at the end of Q1 2016

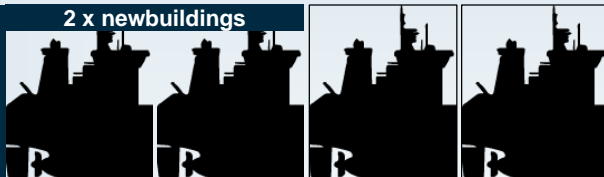


Diversified fleet of modern fuel efficient vessels

Product Tankers

LR2 110,000 dwt
Symphony, Steadfast,
Supreme & Sanctity

2 x newbuildings

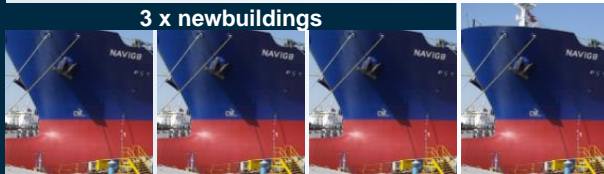


Chemical Tankers

37,000 dwt IMO2
Aronaldo, Aquamarine,
Amessi & Azotic



3 x newbuildings



MR IMO2

Turquoise, Topaz,
Tourmaline & Tanzanite

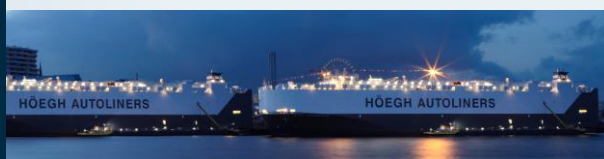
Car Carriers

PCTC 8,500 CEU
XSC & XSD

1 x newbuilding



PCTC 6,500 CEU
Jacksonville & Jeddah



PCTC 4,900 CEU
Beijing & Xiamen



Liquefied Ethylene Gas Carriers

3 x 36,000 cbm

3 x newbuildings



Diving Support & Construction Vessel

SBM Installer



Subsea Equipment Support Vessel

Aker Wayfarer



Offshore Supply

FAR Senator
FAR Statesman



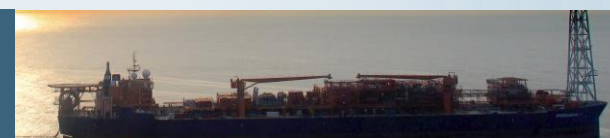
Subsea Construction

Lewek Connector



FPSO

Dhirubhai-1



BONDS

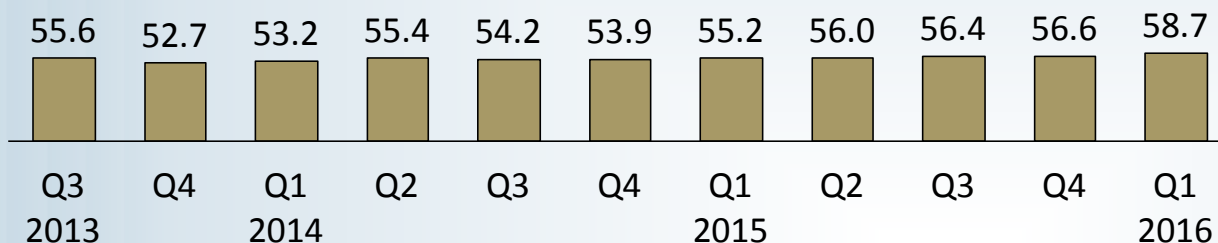
American Shipping
Company

Bonds with book value of USD
194 million and par value of USD
201 million

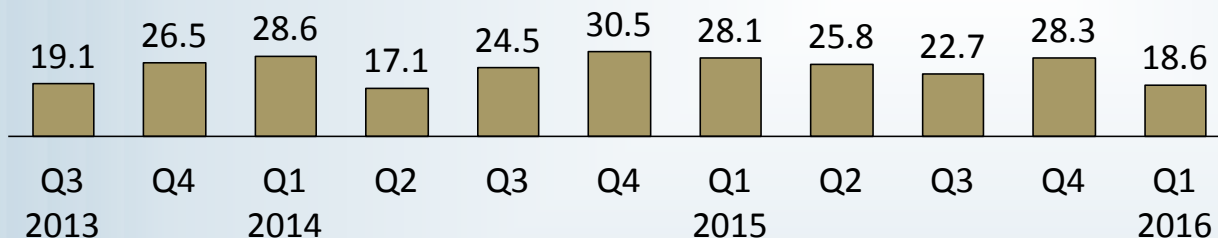


Quarterly EBITDA and net profit

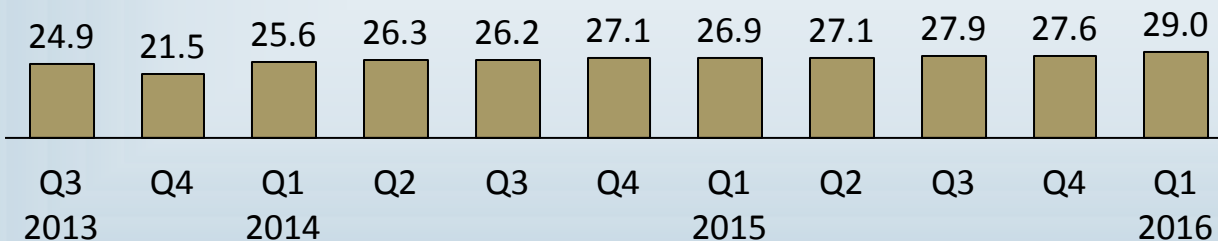
EBITDA per quarter (USDm)



Net profit per quarter (USDm)



Adjusted net profit (USDm)



Q1 2016 EBITDA adjusted for finance lease effects was USD 63.6m vs. USD 59.7m in Q4 2015.

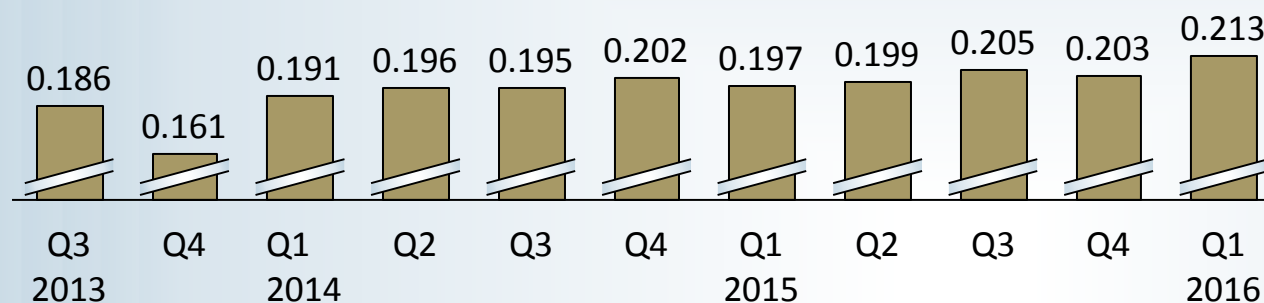
Net profit adjusted for non-recurring items, FX, m-t-m of derivatives and change in deferred tax was USD 29.0m

Declared growth in cash dividends for the 10th consecutive quarter

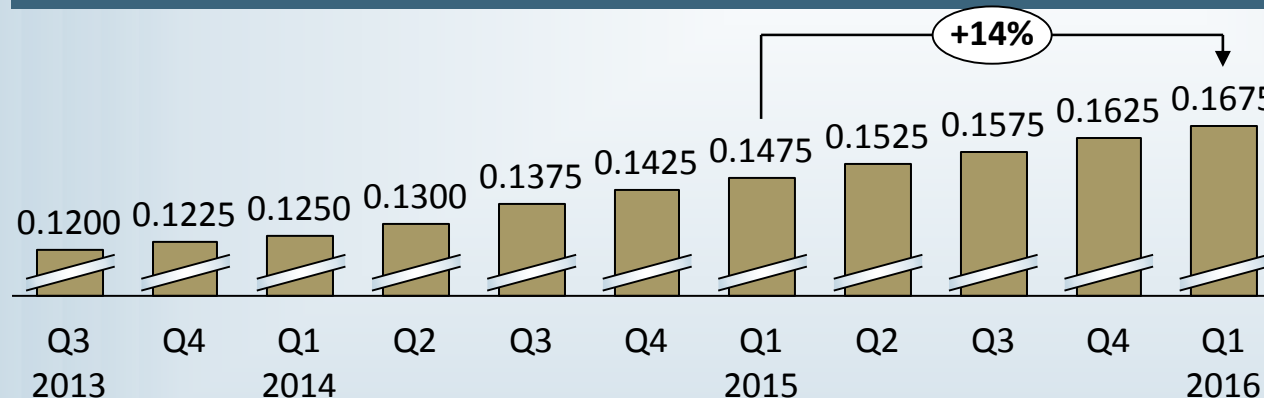


OCEAN YIELD

Adjusted earnings per share (USD)²



Dividend per share (USD)



Dividend yield

10.3%¹ p.a.

Pay-out ratio on adjusted Q1 EPS

79%

Adjusted earnings yield

13.1%¹ p.a.

¹As per 09.05.2016 - Q1 2016 dividend annualized, share price of NOK 53.75 and NOK/USD 8.2

²Reported EPS has been adjusted for non-recurring items, FX, m-t-m of derivatives and change in deferred tax

P&L

Income statement

	Q4	Q1	Q1	FY
<i>Amounts in USD million</i>	2015	2016	2015	2015
Operating revenues	58.6	58.8	57.7	233.1
Finance lease revenue	7.0	7.3	4.9	23.6
Total revenues	65.6	66.1	62.6	256.7
Vessel operating expenses	(3.9)	(4.8)	(4.1)	(15.5)
Wages and other personnel expenses	(4.0)	(1.6)	(2.1)	(12.6)
Other operating expenses	(1.2)	(1.0)	(1.3)	(4.5)
EBITDA	56.6	58.7	55.2	224.2
Depreciation and amortization	(24.1)	(24.3)	(24.2)	(96.7)
Impairment charges and other non recurring items	(28.6)	-	-	(28.6)
Operating profit	3.9	34.4	31.0	98.9
Financial income	4.7	4.6	4.4	18.2
Financial expenses	(10.5)	(10.0)	(9.1)	(37.6)
Foreign exchange gains/losses	7.4	(13.2)	14.8	41.5
Mark to market of derivatives	(1.7)	6.0	(12.9)	(40.5)
Net financial items	(0.1)	(12.8)	(2.8)	(18.4)
Net profit before tax	3.7	21.7	28.2	80.4
Tax payable	(0.4)	(0.0)	(0.0)	(0.4)
Change in deferred tax	25.0	(3.1)	(0.0)	25.0
Net profit after tax	28.3	18.6	28.1	105.0
Weighted average number of shares outstanding	134.6	134.6	134.5	134.5
Earnings per share (USD)	0.21	0.14	0.21	0.77

Comments

Revenues

- Positively impacted by delivery of three vessels during Q1

Vessel operating expenses

- Includes USD 1.1m in maintenance projects of the FPSO DB-1.

Financial expenses

- Includes USD 0.5m of non-cash interest related to build-up of potential de-mobilization expense

Deferred tax expense

- Change in deferred tax is offset against deferred tax asset on balance sheet, hence, zero payable tax in the quarter.

Adjusted net profit after tax¹

Adjustments			Comments	
	Q4	Q1		
<i>Amounts in USD million</i>	2015	2016		
Profit after tax	28.3	18.6		
- Impairment charges and other items	28.6	-	• Goodwill impairment related to Dhirubhai-1	
- Other non-recurring items	1.3	-	• Related to build-up of potential de-mobilization expenses	
- Foreign exchange gains/losses	(7.4)	13.2	• Mainly related to bond and bank loans in NOK	
- Mark to market of derivatives	1.7	(6.0)	• USD/NOK cross currency and interest rate swaps	
- Changes in deferred tax, net	(25.0)	3.1		
Net profit after tax adjusted for non-recurring items	27.6	29.0		

1) Adjusted for non-recurring items, FX, m-t-m of derivatives and change in deferred tax

Balance sheet

Balance sheet

	Q4	Q1
<i>Amounts in USD million</i>	2015	2016
ASSETS		
Vessels and equipment	1 239.5	1 293.1
Intangible assets	9.8	9.8
Deferred tax assets	36.4	33.3
Restricted cash deposits	24.6	25.7
Finance lease receivables	388.1	479.0
Investments in AMSC Bonds	192.6	193.8
Other non-current assets	0.6	0.6
Total non-current assets	1 891.6	2 035.4
Trade receivables and other	15.5	21.6
Cash and cash equivalents	117.7	96.6
Total current assets	133.2	118.2
Total assets	2 024.8	2 153.6

	Q4	Q1
<i>Amounts in USD million</i>	2015	2016
EQUITY AND LIABILITIES		
Equity attributable to the parent	697.2	696.7
Non controlling interests	11.6	11.5
Total equity	708.8	708.2
Interest-bearing loans	974.8	1 117.8
Mobilization fee and advances	31.2	36.4
Mark to market of derivatives	68.7	62.6
Non-current provisions	26.6	27.1
Other interest-free long term liabilities	2.5	2.8
Total non-current liabilities	1 103.9	1 246.6
Interest-bearing short term debt	184.1	163.0
Mark to market of derivatives	5.6	5.8
Trade and other payables	22.5	30.1
Total current liabilities	212.1	198.8
Total liabilities	1 316.0	1 445.4
Total equity and liabilities	2 024.8	2 153.6
Equity ratio	35.0 %	32.9 %

Non-controlling interest of USD 11.5 million relates to the SBM transaction

Contractual obligations and financing

Contractual obligations and financing

<i>Amounts in USD million</i>	FPSO	Other Oil Service	Gas Carriers	Car Carriers	Other Shipping	Total
Already paid	-	52.7	64.8	18.6	74.5	210.7
2016	-	36.5	81.0	43.7	164.8	325.9
2017	-	-	97.2	-	-	97.2
Total contractual obligations	-	89.2	243.0	62.3	239.4	633.8
Total remaining payments	-	36.5	178.2	43.7	164.8	423.1
Bank financing	17.3	38.2	202.5	47.0	157.4	462.4
Estimated cash receivable						39.3

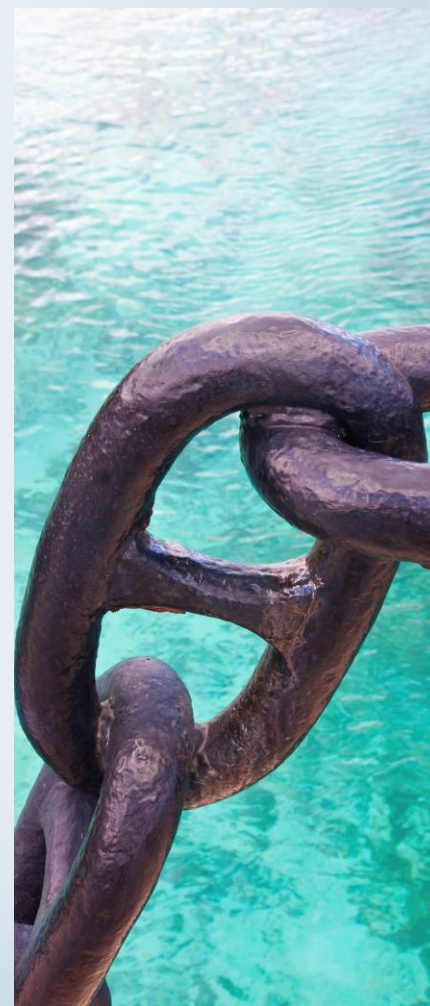
Comments

- Unrestricted cash of USD 96.6m at the end of Q1 2016
- In addition, cash receivable of USD 15.6m related to Höegh Autoliners prepayment of charter hire



Summary

- New pricing regime in India for undeveloped gas discoveries is triggering increased investments, which is considered positive for long-term employment of the FPSO after expiry of current contract
- USD 202.5m financing for the 3 gas carriers at competitive terms gives very attractive equity return on the project
- A strong financial position, an EBITDA backlog of USD 2.6 billion and all vessels on long-term charter makes the company well positioned to pay attractive dividends to its shareholders



Appendix

EBITDA* backlog of USD 2.6bn with average tenor of 10.2 years



OCEAN YIELD

VESSEL	TYPE	BUILT	COUNTERPARTY	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
Navig8 Tanzanite	Chem, MR	2016	Navig8 Chemical Tankers																
Navig8 Tourmaline	Chem, MR	2016	Navig8 Chemical Tankers																
Navig8 Topaz	Chem, MR	2016	Navig8 Chemical Tankers																
Navig8 Turquoise	Chem, MR	2016	Navig8 Chemical Tankers																
Navig8 Azotic	Chem, 37k	2015	Navig8 Chemical Tankers																
Navig8 Amessi	Chem, 37k	2015	Navig8 Chemical Tankers																
Navig8 Aquamarine	Chem, 37k	2015	Navig8 Chemical Tankers																
Navig8 Aronaldo	Chem, 37k	2015	Navig8 Chemical Tankers																
Navig8 Supreme	LR2	2016	Navig8 Product Tankers																
Navig8 Steadfast	LR2	2016	Navig8 Product Tankers																
Navig8 Sanctity	LR2	2016	Navig8 Product Tankers																
Navig8 Symphony	LR2	2016	Navig8 Product Tankers																
Höegh Trapper	PCTC	2016	Höegh Autoliners																
Höegh Tracer	PCTC	2016	Höegh Autoliners																
Aker Wayfarer	OCV	2010	AKOFS / Akastor																
SBM Installer	DSV	2013	SBM Offshore																
LEG #3	LEG	2017	Hartmann SPV / SABIC Petr.																
LEG #2	LEG	2017	Hartmann SPV / SABIC Petr.																
LEG #1	LEG	2016	Hartmann SPV / SABIC Petr.																
Höegh Jeddah	PCTC	2014	Höegh Autoliners																
Höegh Jacksonville	PCTC	2014	Höegh Autoliners																
FAR Senator	AHTS	2013	Farstad Supply																
FAR Statesman	AHTS	2013	Farstad Supply																
Lewek Connector	OCV	2011	EMAS AMC / Ezra Holding																
Höegh Beijing	PCTC	2010	Höegh Autoliners																
Höegh Xiamen	PCTC	2010	Höegh Autoliners																
Dhirubhai-1	FPSO	2008	Reliance Industries																

Under construction Fixed dayrate Floating dayrate



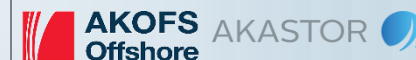
HARTMANN REEDEREI



HÖEGH AUTOLINERS



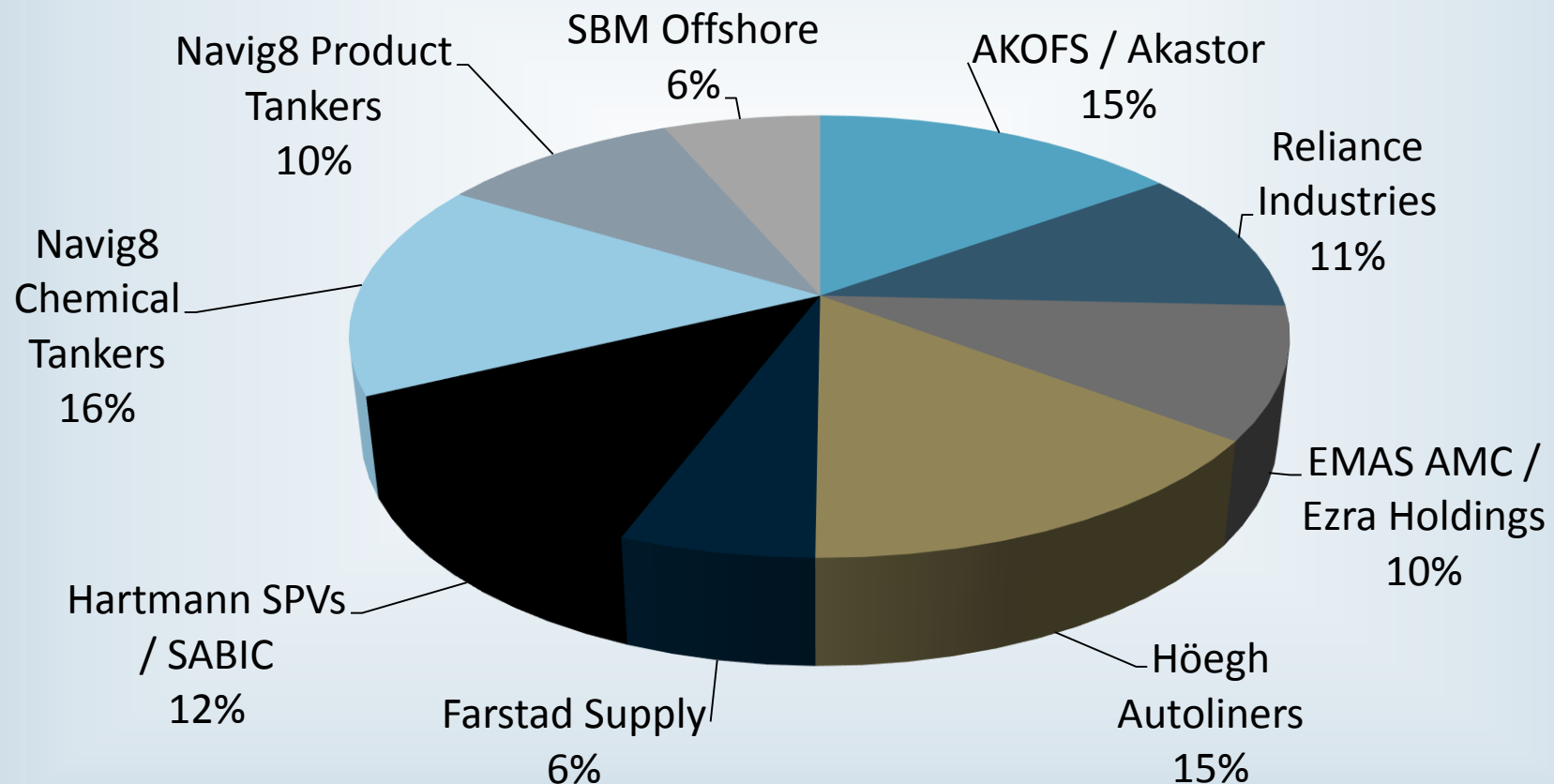
Reliance Industries Limited
Growth is Life



**EBITDA backlog based on management's estimates on DB-1, certain options not being exercised, LIBOR forward curve, USDNOK and adjusted for finance lease effects.*

EBITDA* backlog of USD 2.6bn with average tenor of 10.2 years

Charter backlog by counterparty



**EBITDA backlog based on management's estimates on DB-1, certain options not being exercised, LIBOR forward curve, USDNOK and adjusted for finance lease effects.*



OCEAN YIELD

